

1052

INSTRUMENT PREPARED BY  
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE  
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

SUPPLEMENTAL ORDER REGARDING

DOCKET NO. VGOB 05/11/15-1536

ELECTIONS, UNIT: VC-536054

(hereinafter "Subject Drilling Unit")

This order is being re-recorded to correct the affidavit of Wilhoit & Kaiser, regarding elections, escrow accounts and supplemental order.

TAX MAP IDENTIFICATION NUMBERS:

TAX MAP IDENTIFICATION NUMBERS FOR ALL PARCELS AFFECTED BY THIS ORDER ARE SHOWN ON EXHIBIT (S) - B WHICH IS/ARE ATTACHED TO AND A PART OF THIS ORDER.

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992, at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirement of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on January 10, 2006 and recorded in Deed Book 421, Page 590 in the Office of the Clerk of Circuit Court, Dickenson County, Virginia on January 17, 2006, (herein "Board Order") to complete the record regarding elections. The Board Order pooled all interest in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 et seq., Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
  - (a) The Board Order directed Equitable Production Company, (herein the Designated Operator"), to mail copies of the Board Order to all respondents whose interest, if any, were pooled by said Board Order;
  - (b) The designated operator filed its affidavit of mailing dated February 22, 2006, disclosing that it had mailed a correct copy of the Board's Order to all Respondents whose interest, if any, were pooled by said Board Order;

- (c) The Board Order required each Respondent whose interest, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the Designated Operator has filed its affidavit dated April 28, 2006, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.70C (herein "Affidavit of Election"), wherein it has, for each Respondent whose interest, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election made, if any; (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interest, estates and claims in Subject Drilling Unit to the Designated Operator;
  - (d) The Board Order further required the Designated Operator, after expiration of the election period, to file with the Board a statement of the interests subject to escrow under the terms and provisions of the Board Order, in light of the elections made or deemed to have been made (herein "Statement of Interests"); that the Designated Operator furnished said Statement of Interests as part of its Affidavit of Election. A copy of which is attached hereto as Exhibit B;
  - (e) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, Wachovia Bank, Corporate Trust, PA 1328, 123 South Broad Street, Philadelphia, PA 19109-1199, (888) 396-0853, Attn: Rachel Rafferty, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated December 23, 1992.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2 above and the annexed Affidavits, any funds subject to escrow and instructs the Escrow Agent, Wachovia Bank, Corporate Trust, PA 1328, 123 South Broad Street, Philadelphia, PA 19109-1199, (888) 396-0853, Attn: Rachel Rafferty,, or any successor named by the Board to establish interest-bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in said affidavits to receive such funds and account to the Board therefore.
4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each person whose interest or claim is subject to escrow and whose address is known.
5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
6. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 8<sup>th</sup> day of August,  
2016, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert  
Bradley Lambert, Chairman

DONE AND EXECUTED this 8<sup>th</sup> day of August,  
2016, by a majority of the Virginia Gas and Oil Board.

Rick Cooper  
Rick Cooper  
Principal Executive to the Staff  
Virginia Gas and Oil Board

STATE OF VIRGINIA  
COUNTY OF RUSSELL:

Acknowledged this 8<sup>th</sup> day of August, 2016,  
personally before me a notary public in and for the Commonwealth of Virginia, appeared  
Bradley Lambert, being duly sworn did depose and say that he is Chairman of the  
Virginia Gas and Oil Board and Rick Cooper being duly sworn did depose and say that  
he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that they  
executed same and were authorized to do so.

Sally Settle Ketron  
Sally Settle Ketron

My Commission Expires January 31, 2019



**VIRGINIA:**

***BEFORE THE VIRGINIA GAS AND OIL BOARD***

IN RE: Application of Equitable Production Company, for Forced Pooling of Interests in Unit Number VC-536054 VGOB Docket No. VGOB-05/11/15-1536 in the Kenady Magisterial District of Dickenson County, Virginia.

REVISED AFFIDAVIT OF WILHOIT & KAISER, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

James E. Kaiser (herein Affiant), being first duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law firm of WILHOIT & KAISER, the Agent for the Designated Operator, with offices located at 220 Broad Street, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on January 10, 2006, by the Virginia Gas and Oil Board regarding the captioned coalbed methane Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed copy of the Order referred to at Paragraph 2. above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date said Order was recorded in the county above named; that said Order was recorded on January 17, 2006.
5. That the Designated Operator, by and through their agent, Wilhoit & Kaiser, Attorneys-at-Law, have established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interest have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to Subject Unit; that the following persons delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day election periods:

NONE



6. That the interest and/or claims of the following persons (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow as either unknown claimants or conflicting claimants under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia; that opposite the name of each person named as a Respondent listed below is set forth:

See Exhibit EE

7. That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims.

See Exhibit B-2

8. That the following persons have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective interests shall be deemed to have leased pursuant to and in accordance with paragraph 10 of the Order.

NONE

That pursuant to the provision of 4VAC 25-160.70C annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent are not required in this matter pursuant to the terms of §§ 45.1-361.21.D.

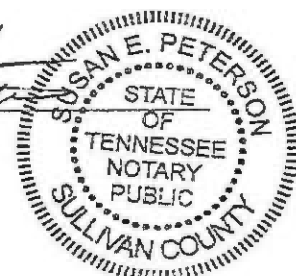
Dated at Kingsport, Tennessee, this 2<sup>nd</sup> day of May 2014.

[Signature]  
Affiant

Taken, subscribed and sworn to before me by James E. Kaiser, the Agent of EQT Production Company, a corporation, on behalf of the corporation, this 2<sup>nd</sup> day of May 2014.

My commission expires: 10/24/12

[Signature]  
Notary



Well Coordinates: (Geographic N27)  
37.025399° -82.423544°

Latitude 37° 02' 30"

Lease No. 241574L

William G. Baker, et al - surface & gas

346.46 Acres

Lease No. 244792L / TC-156

Robert B. Bise

473.53 Acres

ACIN LLC - coal

Alpha Land & Reserves LLC - coal lessee

WBRD LLC - coal

Dickenson-Russell Coal Company LLC - coal lessee

Pine Mountain Oil & Gas, Inc. - oil & CBM

Gas 55.43 Ac. 94.32%

DMLR Permit  
No 1101897

1600'

300'

①

IP

CBM  
VC-536054

N 30°47' E  
213.13'

IP

S 0°38' W  
110.65'

②

③

Lease No. 241588L / DI-74

Zilphia Rose

719.593 Acres

ACIN LLC - surface, oil & gas

Lease No. 244792L / TC-161

ACIN LLC - coal

Alpha Land & Reserves LLC - coal lessee

WBRD LLC - coal

Dickenson-Russell Coal Company LLC - coal lessee

Pine Mountain Oil & Gas, Inc. - CBM

Gas 1.24 Ac. 2.11%

Longitude 82° 25' 00"

5,945'

Lease No. 241490L / T-626

Thomas Bise

1,001.00 Acres

Heartwood Forestland Fund IV, L.P. - surface

ACIN LLC - coal

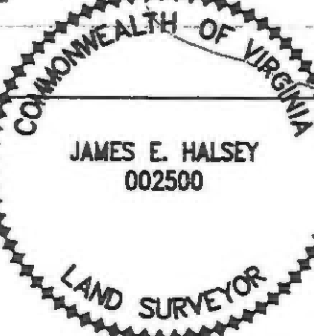
Alpha Land & Reserves LLC - coal lessee

WBRD LLC - coal

Dickenson-Russell Coal Company LLC - coal lessee

Pine Mountain Oil & Gas, Inc. - oil, gas & CBM

Gas 2.10 Ac. 3.57%



Well Coordinates: (VA St. Plane S. Zone,  
Calculated from CCC coordinates)  
N 275,766 E 854,923

Well elevation determined by GPS  
survey from BM MLB 1576

Area of Unit = 58.77 Ac.

Well Coordinates: (Cinchfield Coal Co.)  
S 27,144.05 W 11,696.57

### WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-536054  
TRACT NO. TC-156 ELEVATION 2,455.66' QUADRANGLE Caney Ridge  
COUNTY Dickenson DISTRICT Kenady SCALE 1" = 400' DATE 9-27-2005  
This Plat is a new plat x; an updated plat     ; or a final location plat     

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

James E. Halsey  
Licensed Professional Engineer or Licensed Land Surveyor

EXHIBIT "B"  
VC-536054  
VGOB 05/11/15-1536

BK 427PG 406

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>	
<u>Gas Estate Only</u>						
1 ID 17100 ID 4199 ID 17620	Elizabeth Anne Cox 146 Fern Street Hartford, CT 06105	Leased - EPC 241574L	31.440000%	18.4767	0.03930000	RI
	Emily P Baker Canterbury Coute #558 3750 Peachtree Road NE Atlanta, GA 30319	Leased - EPC 241574L	31.440000%	18.4767	0.03930000	RI
	Mrs. Pauline B. LeGard C/O Edwin F. LeGard Jr. 64 Canoe Hill Road New Canaan, CT 06840	Leased - EPC 241574L	31.440000%	18.4766	0.03930000	RI
	Equitable Production Company				0.82530000	WI
<u>Tract 1 Totals</u>			<u>94.320000%</u>	<u>55.4300</u>	<u>0.94320000</u>	
2 ID 20158	Pine Mountain Oil & Gas, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased-EPC 241490 Tract T-626	3.570000%	2.1000	0.00446250	RI
	Equitable Production Company				0.03123750	WI
<u>Tract 2 Totals</u>			<u>3.570000%</u>	<u>2.1000</u>	<u>0.03570000</u>	
3 ID 21381	ACIN LLC Attn: John Mooney P.O. Box 2827 Huntington, WV 25727	Unleased	2.110000%	1.2400	0.00263750	RI
	Equitable Production Company				0.01846250	WI
<u>Tract 3 Totals</u>			<u>2.110000%</u>	<u>1.2400</u>	<u>0.02110000</u>	
<b>TOTAL GAS ESTATE</b>			<b>100.000000%</b>	<b>58.7700</b>	<b>1.00000000</b>	

TRACT	LESSOR	LEASE STATUS	INTEREST WITHIN UNIT	GROSS ACREAGE IN UNIT	NET REVENUE INTEREST	
	<u>Coal Estate Only</u>					
1	Pine Mountain Oil & Gas, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased-EPC 244792 Tract TC-156	94.320000%	55.4300	0.11790000	RI
	Equitable Production Company				0.82530000	WI
Tract 1 Totals			94.320000%	55.4300	0.94320000	
2	Pine Mountain Oil & Gas, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased-EPC 241490 Tract T-626	3.570000%	2.1000	0.00446250	RI
	Equitable Production Company				0.03123750	WI
Tract 2 Totals			3.570000%	2.1000	0.03570000	
3	Pine Mountain Oil & Gas, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased-EPC 244792 Tract TC-161	2.110000%	1.2400	0.00263750	RI
	Equitable Production Company				0.01846250	WI
Tract 3 Totals			2.110000%	1.2400	0.02110000	
TOTAL COAL ESTATE			100.000000%	58.7700	1.00000000	

RECORDED BY: TLF  
RICHARD W. EDWARDS, CLERK

INSTRUMENT #1600000993  
RECORDED IN THE CLERK'S OFFICE OF  
DICKENSON ON  
AUGUST 24, 2016 AT 11:14AM

INSTRUMENT #060001148  
RECORDED IN THE CLERK'S OFFICE OF  
DICKENSON ON  
JULY 6, 2006 AT 04:09PM  
JOE TATE, CLERK

RECORDED BY: JBM

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF DICKENSON COUNTY, July 6, 2006. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 4:09 o'clock P.M. after payment of \$ \_\_\_\_\_ tax imposed by Sec. 58.1-802.

Original returned this date to Diane Davis

BY: Joe Tate D. CLERK  
TESTE: JOE TATE, CLERK